

FORM NO. 22 R 10/09	SUBMIT IN QUADRUPPLICATE TO:	ARM 36.22.307 ARM 36.22.601	Lease Name: State 15-10-3
MONTANA BOARD OF OIL AND GAS CONSERVATION 2535 ST. JOHNS AVENUE, BILLINGS, MONTANA 59102			Lease Type (Private/State/Federal): Private
Application for Permit To:			Well Number: 2H
Drill <input checked="" type="checkbox"/>	Deepen <input type="checkbox"/>	Re-enter <input type="checkbox"/>	Field Name or Wildcat: Wildcat
Oil <input checked="" type="checkbox"/>	Gas <input type="checkbox"/>	Other <input type="checkbox"/>	
Operator: Heritage Energy Operating, LLC <i>Continental Resources</i>			Unit Name (if applicable):
Address: 2448 E. 81st Street Suite 3600			
City: Tulsa		State: OK	Objective Formation(s): Middle Bakken
Zip: 74137			
Telephone Number: 918-600-0801			Township, Range, and Section: 15-T25N-R56E
Surface Location of Well (quarter-quarter and footage measurements): SW/4 SE/4 of Section 15-T25N-R56E (598' FSL & 1960' FEL)			County: Richland
Proposed Total Depth and Bottom-hole Location(s) if directional or horizontal well: TD: 26,011' MD, 10,161' TVD Section 3-T25N-R56E (200' FNL & 580' FWL)			Elevation (indicate GL or KB): 2,250 KB
Size and description of drilling/spacing unit and applicable order, if any:		Formation at total depth:	Anticipated Spud Date:
<i>Order 49-2025 25N-56E-3,10,15</i>		Middle Bakken	1/20/2026

Hole Size	Casing Size	Weight / Foot	Grade (API)	Depth	Sacks of Cement	Type of Cement
12 1/4	9 5/8	36#	J-55	2090	470	See Attached
8 3/4	7	32#	P-110	10874	645	See Attached
6	4 1/2	13.5#	P-110	26011	781	See Attached

Describe Proposed Operations:
Describe or attach labeled diagram of blowout preventer equipment. Indicate if air drilled or describe mud program.
Heritage Energy Operating, LLC requests to drill a horizontal well to complete and produce the Bakken formation situated in a drilling and spacing unit for which an application is to be filed and encompasses Sections 3 & 10 & 15 of T25N-R56E, Richland County, Montana.

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See attachments for details.

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

Heritage Energy Operating, LLC requests variance to not run open hole logs on the subject well. Offset logs can be found for

BOARD USE ONLY		The undersigned hereby certifies that the information contained on this application is true and correct: Signed (Agent) <i>[Signature]</i> Title <u>Chief Executive Officer</u> Date <u>10/1/2025</u> Telephone Number <u>918-600-0801</u>
Approved (date) <u>MAR 31 2026</u>	Permit Fee <u>150⁰⁰</u>	
By <i>[Signature]</i>	Check Number <u>1041</u>	
Title <u>Admin/Pet. Engineer</u>	Permit Expires <u>10/1/2026</u> Permit Number <u>33161</u>	
THIS PERMIT IS SUBJECT TO THE CONDITIONS OF APPROVAL STATED ON THE BACK API Number: 25- <u>083-23546</u>		

Samples Required: NONE ALL _____ FROM _____ feet to _____ feet

Core chips to address below, full cores to USGS, Core Laboratory, Arvada, CO. Required samples must be **washed, dried** and delivered prepaid to:
 Montana Board of Oil and Gas Conservation
 2535 St. Johns Avenue
 Billings, MT 59102

SUPPLEMENTAL INFORMATION

Note: Additional information or attachments may be required by Rule or by special request.

1. Attach a survey plat certified by a registered surveyor. The survey plat must show the location of the well with reference to the nearest lines of an established public survey.
2. Attach an 8 1/2 x 11" photocopy of that portion of a topographic map showing the well location, the access route from county or other established roads, residences, and water wells within a 1/2 mile radius of the well.
3. Attach a sketch of the well site showing the dimensions and orientation of the site, the size and location of pits, topsoil stockpile, and the estimated cut/fill at the corners and centerstake. (Note: the diagram need not be done by an engineer or surveyor). Attach a sketch of a top view and two side views of the reserve pit(s), if utilized. The reserve pit sketch must show the length, width, depth, cut and fill, amount of freeboard, area of topsoil stockpile, and the height and width of berms.
4. Describe the type and amount of material or liner, if any, to be used to seal the reserve pit. If a synthetic liner is used, indicate the liner thickness (mils), bursting strength, tensile strength, tear strength, puncture resistance, hydrostatic resistance, or attach the manufacturer's specifications.
5. Describe the proposed plan for the treatment and/or the disposal of reserve pit fluids and solids after the well is drilled. If the operator intends to dispose of or treat the reserve pit contents off-site, specify the location and the method of waste treatment and disposal. (Note: The operator must comply with all applicable federal, state, county, and local laws and regulations with regard to the handling, transportation, treatment, and disposal of solid wastes.)
6. Does construction of the access road or location, or some other aspect of the drilling operation require additional federal, state, or local permits or authorizations? If yes, indicate the type of permit or authorization required:
 - No additional permits needed
 - 310 Permit (apply through county conservation district)
 - Air quality permit (apply through Montana Department of Environmental Quality)
 - Water discharge permit (apply through Montana Department of Environmental Quality)
 - Water use permit (apply through Montana Department of Natural Resources and Conservation)
 - Solid waste disposal permit (apply through Montana Department of Environmental Quality)
 - State lands drilling authorization (apply through Montana Department of Natural Resources and Conservation)
 - Federal drilling permit (specify agency)
 - Other federal, state, county, or local permit or authorization: (specify type) _____

NOTICES:

1. Date and time of spudding must be reported to the Board verbally or in writing within 72 hours after the commencement of drilling operations.
2. The operator must give notice of drilling operations to the surface owner as required by Section 82-10-503, MCA, before the commencement of any surface activity.

BOARD USE ONLY

CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

WARNING: Failure to comply with conditions of approval may void this permit.

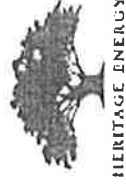
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Heritage Energy Operating, LLC Proposed Well Stimulation

Total Clean Fluids - 420,000 bbls

Maximum Anticipated Treating Pressure - 9,800 psi

Hydraulic Fracturing Fluid Components Information Disclosure:



Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Mass per Component (LBS)	Maximum Ingredient Concentration in HF Fluid (% by mass)**
Water	Operator	Carrier	Carrier	7732-18-5	100.00%	147,117,600.00	150.24512%
Surf-Flo 430	Innospec	Flowback Additive	MSDS and Non-MSDS Ingredients Listed Below			13,289.51	0.01357%
FRP-15	Liberty Oilfield Services	Friction reduction	MSDS and Non-MSDS Ingredients Listed Below			451,908.90	0.46152%
DVA75	Liberty Oilfield Services	Diverting Agent	MSDS and Non-MSDS Ingredients Listed Below			838.21	0.00086%
Bioclear 5000	Lubrizol	Biocide	MSDS and Non-MSDS Ingredients Listed Below			14,984.74	0.01530%
ScaleCease 7103	Innospec	Scale Inhibitor	MSDS and Non-MSDS Ingredients Listed Below			28,327.96	0.02893%
HCL-15	Liberty Oilfield Services	Solvent	MSDS and Non-MSDS Ingredients Listed Below			30,910.68	0.03157%
ACI-300	WST	Corrosion Inhibitor	MSDS and Non-MSDS Ingredients Listed Below			120.51	0.00012%
WA-100	WST	Wetting Agent	MSDS and Non-MSDS Ingredients Listed Below			62.18	0.00006%
IC-50S	WST	Iron Control	MSDS and Non-MSDS Ingredients Listed Below			224.73	0.00023%
Liberty Clean Out	Liberty Oilfield Services	Cleanup Solution	MSDS and Non-MSDS Ingredients Listed Below			133.79	0.00014%
Crystalline Silica	Liberty Oilfield Services	Sand	MSDS and Non-MSDS Ingredients Listed Below			15,000,000.00	15.31888%
The trade name(s) of the additive(s) used, supplier(s), and the purpose(s) of the additive(s) are listed above. The ingredient(s) for the above additive(s) are listed below.							
	Liberty Oilfield Services	Sand	Crystalline Silica (quartz)	14808-60-7	99.90%	14,985,000.00	15.30356%
	Liberty Oilfield Services	Sand	Aluminum Oxide	1344-28-1	1.00%	150,000.00	0.15319%
	Liberty Oilfield Services	Sand	Iron Oxide	1309-37-1	0.10%	15,000.00	0.01532%
	Liberty Oilfield Services	Sand	Titanium Oxide	13463-67-7	0.10%	15,000.00	0.01532%
	Liberty Oilfield Services	Friction reduction	Petroleum distillates, hydrotreated light	64742-47-8	45.00%	203,359.00	0.20768%
	Liberty Oilfield Services	Friction reduction	Poly(oxy-1,2-ethanediyl), a-tridecyl-w-hydroxy-, branched	69011-36-5	3.00%	13,557.26	0.01385%
	Innospec	Scale inhibitor	Water	7732-18-5	95.00%	26,911.56	0.02748%
	Innospec	Scale Inhibitor	BHMT Phosphonate	Proprietary	5.00%	1,416.40	0.00145%
	Innospec	Scale Inhibitor	Proprietary Ingredient	Proprietary	5.00%	1,416.40	0.00145%
	Liberty Oilfield Services	Solvent	Water	7732-18-5	85.00%	26,274.07	0.02683%
	Liberty Oilfield Services	Solvent	Hydrochloric Acid	7647-01-0	15.00%	4,636.60	0.00474%
	Innospec	Flowback Additive	Water	7732-18-5	95.00%	12,625.04	0.01289%
	WST	Corrosion Inhibitor	2-Propyn-1-ol compound with methyloxirane	38172-91-7	14.99%	18.07	0.00002%
	Lubrizol	Biocide	2,2-dibromo-3-nitropropionamide	10222-01-2	10.00%	1,499.01	0.00153%
	Liberty Oilfield Services	Diverting Agent	Poly lactide Resin	9051-89-2	100.00%	838.21	0.00086%
	Innospec	Flowback Additive	Benzenesulfonic Acid, dodecyl- cmpd, with2-aminoethanol	26836-07-7	10.00%	1,328.95	0.00136%
	Innospec	Flowback Additive	Dodecylbenzene sulfonate, triethanolamine salt	27323-41-7	10.00%	1,328.95	0.00136%
	Innospec	Flowback Additive	Sodium Alpha Olefin Sulfonate	68439-57-6	5.00%	664.48	0.00068%
	WST	Iron Control	2-hydroxypropane-1,2,3-tricarboxylic acid	77-92-9	60.00%	134.85	0.00014%
	WST	Wetting Agent	Ethoxylated Decyl Alcohol	78330-20-8	40.01%	24.88	0.00003%
	Liberty Oilfield Services	Cleanup Solution	Oxydenate and paraffinic stream	876065-86-0	99.00%	132.45	0.00014%
	Liberty Oilfield Services	Cleanup Solution	C.I. Solvent Yellow 33	8003-22-3	1.00%	1.34	0.00000%
	Innospec	Flowback Additive	Triethanolamine	103-71-6	0.01%	1.20	0.00000%
	Innospec	Flowback Additive	Ethanolamine	141-43-5	0.01%	1.20	0.00000%

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